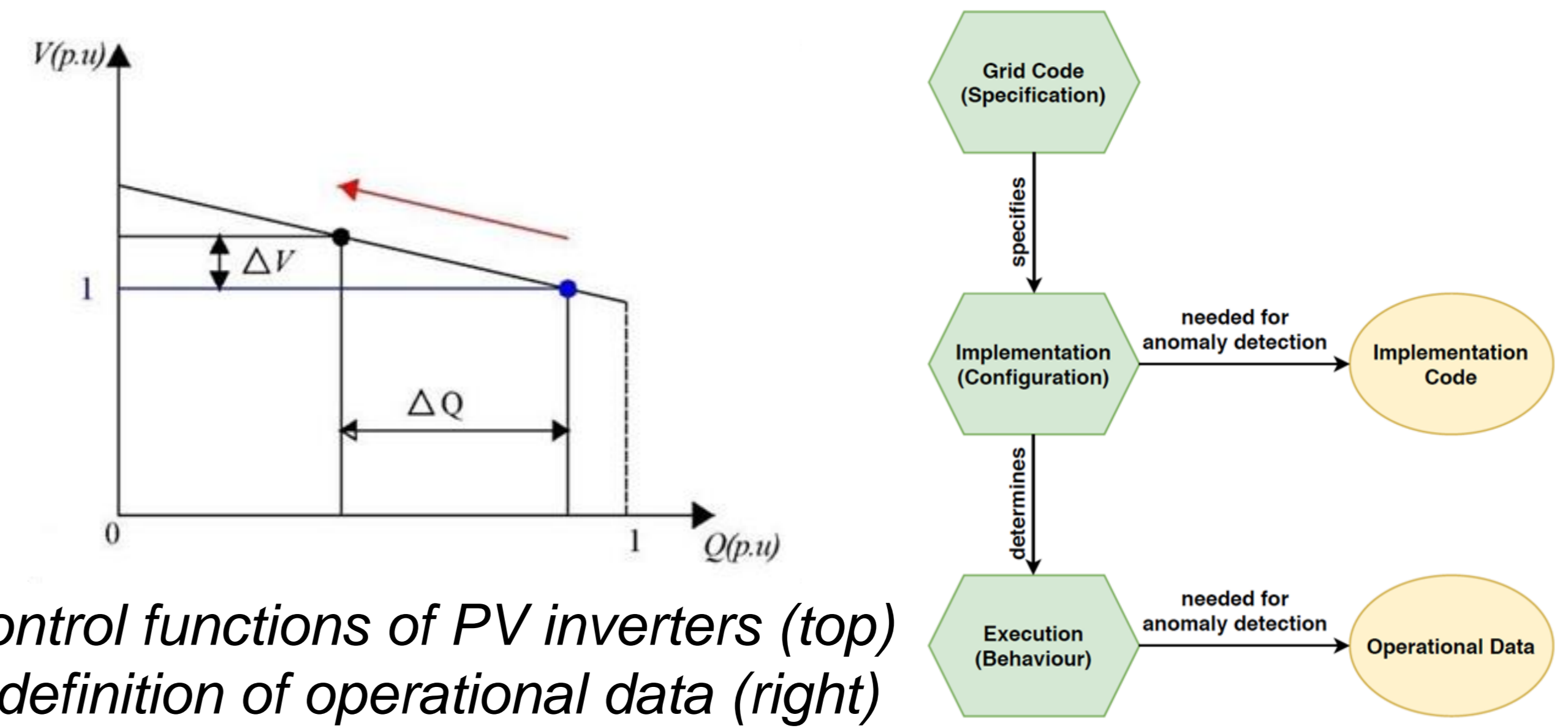


DATA DRIVEN DETECTION OF MALFUNCTIONS IN POWER SYSTEMS

BACKGROUND AND MOTIVATION

- Power grids need to be reliable and to work within specified limits
- Grid operators (DSO) need to surveil decentralized grid connected devices
 - Photovoltaic (PV) inverters on the Low Voltage (LV) level
 - Energy storage systems
 - Ideally only use operational data



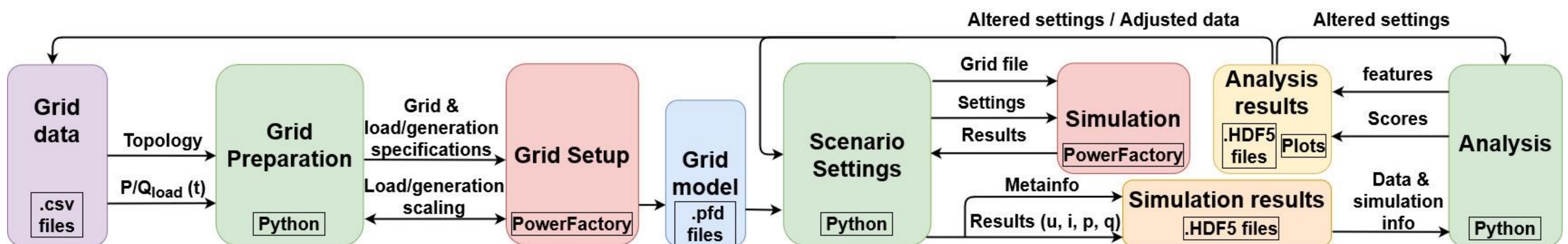
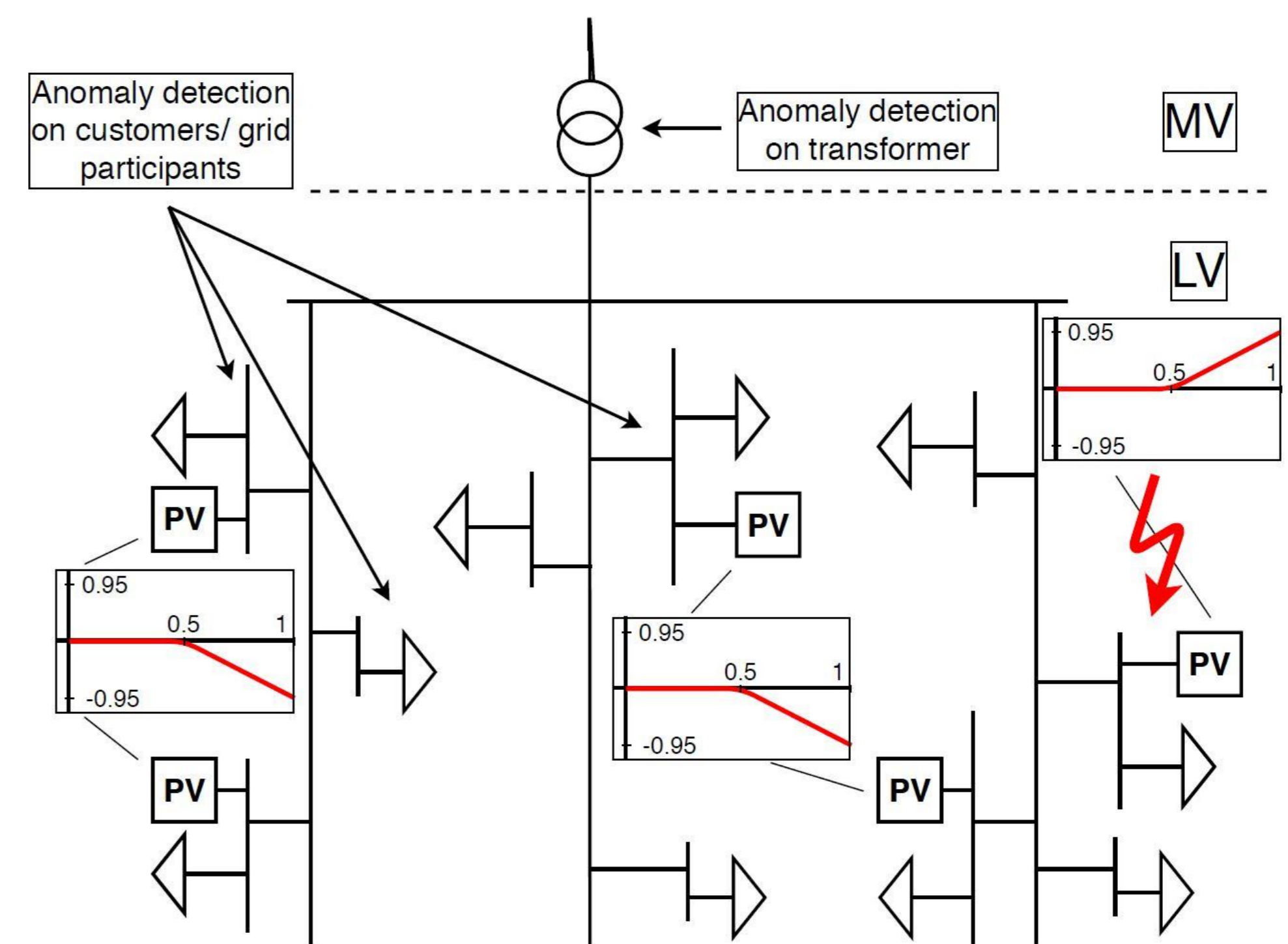
PROPOSED APPROACH

Requirements & Goals:

- Data driven detection and classification of anomalies
- Development of a complete architecture for monitoring of grid connected devices
- Detection of misconfigurations

Method & Scenario:

- Synthesising necessary data using grid modelling software → yearlong simulation including a malfunction



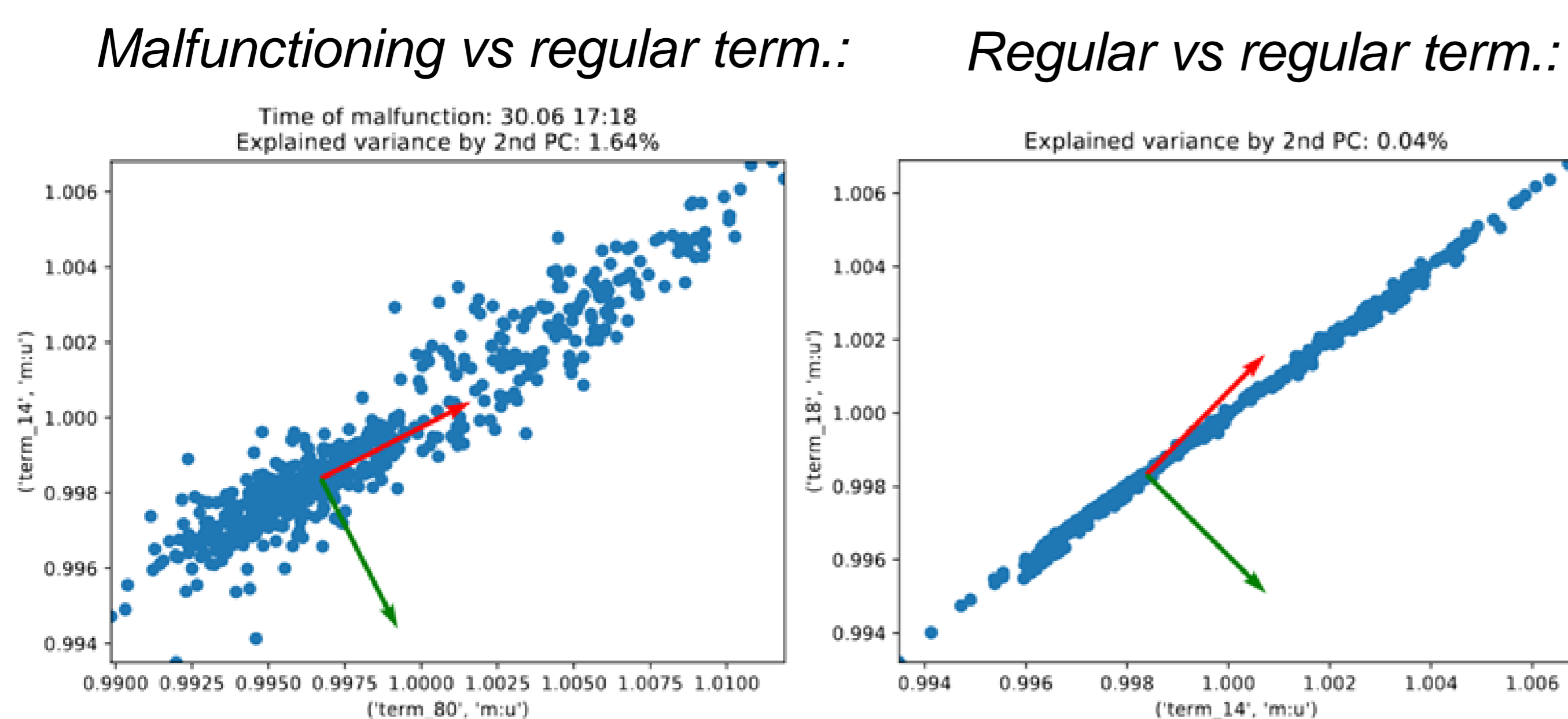
PRELIMINARY RESULTS

Voltages of terminals plotted against each other (left):

- X component: voltage of the one terminal; Y component: voltage at another terminal at one point during simulation
- Change in correlation is a potential feature for detection > Less correlation leads to bigger 2nd PC

Feature: 2nd Primary Component of data of last 24h of most correlated term (right): GP trained with data before point in time (blue), prediction made for time after (red) used for detection

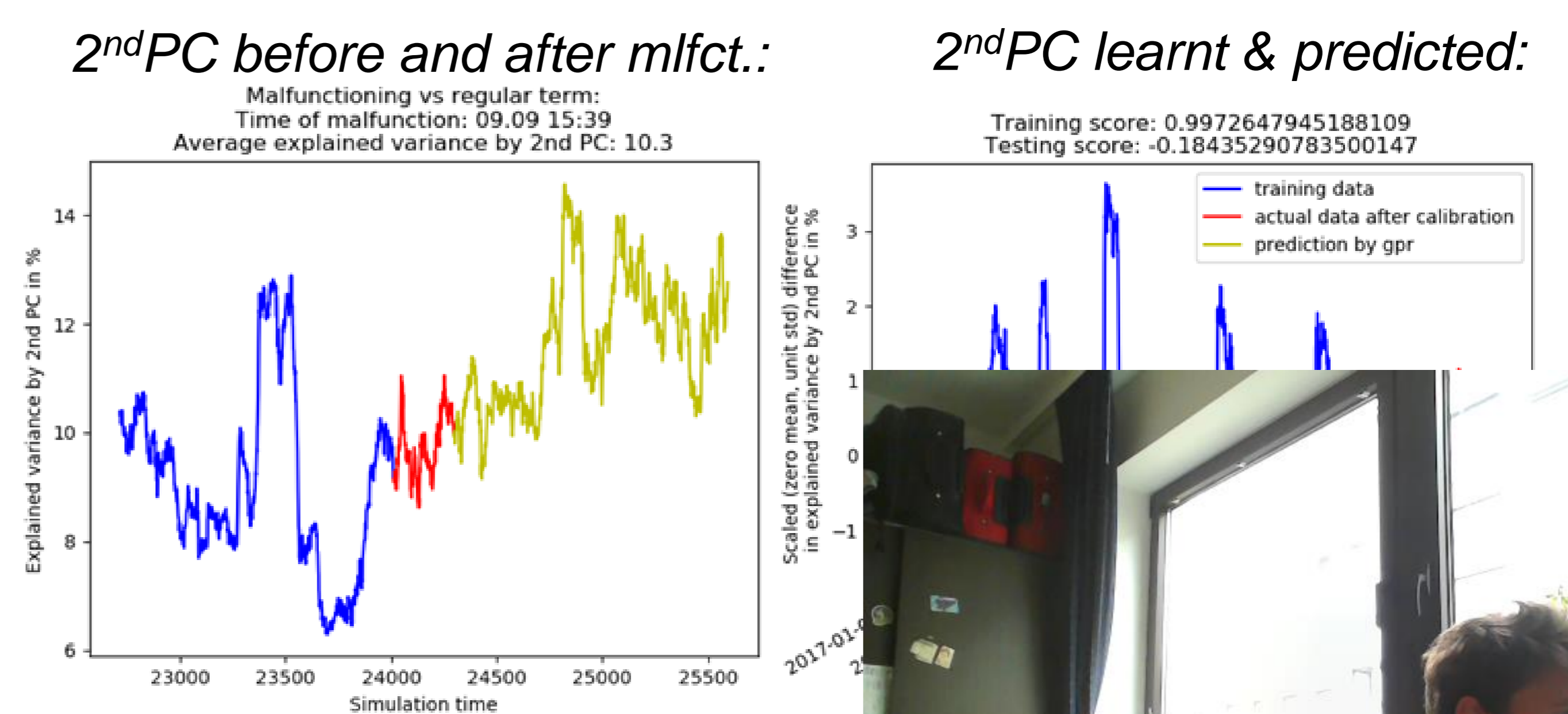
Primary Component Analysis:



CONCLUSIONS

- Multi-stage malfunction detection approach incorporating multiple machine learning techniques applied on operational data as well as data mining
- Current Challenges: Exploration of features, Refine methods (GP Kernels...), Pretrain ANN
- Future Work: Variation of use cases / grids..., Classification, Disaggregation

Gaussian Process Modelling



FUNDING

This work received funding from the Austrian Research Promotion Agency (FFG) under the "Research Partnerships – Industrial PhD (FFG No.879017). Furthermore, developments related to this work are involved with the "PoSyCo" project (FFG No. 867276).

